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COMMISSION

Company

EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended

JANUARY 2006

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$30,832,487	=	(+)	\$0.02781 ✓
-----		-----			
Sales Sm (Sales Schedule)		1,108,572,515			
Fuel (Fb)		\$17,844,363			
-----	=	-----	=	(-)	\$0.02025 ✓
Sales (Sb)		881,143,707			----- \$0.00756 ✓

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FEB 21 2006

FINANCIAL ANA

Effective Date for Billing

MARCH 2006

Submitted by

Ann Wood

(Signature)

ANN WOOD

Title

MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted

FEBRUARY 17, 2006

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

CHECKED
Public Service Commission

FEB 29 2006

By

[Signature]
FINANCIAL ANALYSIS DIVISION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JANUARY 2006

(A) Company Generation

Coal Burned	(+)	\$21,135,823
Oil Burned	(+)	252,862
Gas Burned	(+)	1,136,523
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	1,017,617
Fuel (Substitute for F.O.)	(-)	(3,252,689)

\$20,290,137 ✓

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$8,192,557
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$8,192,557

\$28,482,694 ✓

Subtotal

(C) Inter-System Sales

Fuel Costs		<u>\$37,371</u>
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(D) Over or (Under) Recovery from Page 4

(2,387,164)

Total Fuel Cost (A + B - C - D)

\$30,832,487 ✓

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JANUARY 2006

(A)

Generation (Net)	(+)	974,857,299	
Purchases	(+)	183,940,561	
Inadvertent Interchange	In	(+)	42,808,870
			<u>1,201,606,730</u> ✓

(B)

Pumped Storage Energy	(+)	0	
Inter-System Sales Including Interchange Out	(+)	734,558	
Inadvertent Interchange	Out	(+)	1,052,091
System Losses	(+)	91,247,566	
			<u>93,034,215</u> ✓

(C)

Total Sales	(A - B - C)		<u>1,108,572,515</u> ✓
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JANUARY 2006

1. Last FAC Rate Billed	\$0.01309 ✓
(1)	
2. KWH Billed at Above Rate	1,108,572,515
3. FAC Revenue/(Refund) (L1 x L2)	** \$14,511,214 ✓
(1)	
4. KWH Used to Determine Last FAC Rate	1,290,937,965
5. Non-Jurisdictional KWH (Included in L4)	0
(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	1,290,937,965 ✓
7. Recoverable FAC Revenue/(Refund) (L1 x L6)	\$16,898,378 ✓
8. Over or (Under) Recovery (L3 - L7)	(\$2,387,164) ✓
(1)	
9. Total Sales (Page 3)	1,108,572,515 ✓
(1)	
10. Kentucky Jurisdictional Sales	1,108,572,515
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)	1 ✓
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)	(\$2,387,164) ✓

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended FEBRUARY 2006

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = \$30,116,443 = (+) \$0.02713 ✓

Sales Sm (Sales Schedule) 1,110,013,176

Fuel (Fb) \$17,844,363

Sales (Sb) = 881,143,707 = (-) \$0.02025 ✓
\$0.00688 ✓

Effective Date for Billing APRIL 2006

Submitted by Ann Wood
(Signature) ANN WOOD

Title MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted MARCH 17, 2006

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

CHECKED
Public Service Commission

MAR 20 2006

By dm
FINANCIAL ANALYSIS DIVISION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended FEBRUARY 2006

(A) Company Generation

Coal Burned	(+)	\$20,788,463
Oil Burned	(+)	88,975
Gas Burned	(+)	1,798,015
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	272,234
Fuel (Substitute for F.O.)	(-)	(505,090)

\$22,442,596 ✓

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$7,701,431
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$7,701,431 ✓

Subtotal

\$30,144,027 ✓

(C) Inter-System Sales

Fuel Costs		\$16,692
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(D) Over or (Under) Recovery from Page 4

10,892

Total Fuel Cost (A + B - C - D)

\$30,116,443 ✓

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended FEBRUARY 2006

(A)

Generation (Net)	(+)	961,208,139
Purchases	(+)	169,265,430
Inadvertent Interchange In	(+)	298,095
		<u>1,130,771,664</u>

(B)

Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	464,188
Inadvertent Interchange Out	(+)	2,990,526
System Losses	(+)	17,303,774
		<u>20,758,488</u>

(C)

Total Sales	(A - B - C)	<u><u>1,110,013,176</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended FEBRUARY 2006

1. Last FAC Rate Billed	\$0.00756
2. KWH Billed at Above Rate	1,110,013,176
3. FAC Revenue/(Refund) (L1 x L2)	** \$8,391,700 ✓
4. KWH Used to Determine Last FAC Rate	1,108,572,515
5. Non-Jurisdictional KWH (Included in L4)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	1,108,572,515 ✓
7. Recoverable FAC Revenue/(Refund) (L1 x L6)	\$8,380,808 ✓
8. Over or (Under) Recovery (L3 - L7)	\$10,892 ✓
9. Total Sales (Page 3)	1,110,013,176 ✓
10. Kentucky Jurisdictional Sales	1,110,013,176 ✓
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)	1 ✓
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)	\$10,892 ✓

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MARCH 2006

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	<u>\$27,761,435</u>	=	(+)	<u>\$0.02638</u> ✓
Sales Sm (Sales Schedule)		<u>1,052,245,498</u>			
Fuel (Fb)		<u>\$17,844,363</u>			
Sales (Sb)	=	<u>881,143,707</u>	=	(-)	<u>\$0.02025</u> ✓
					<u>\$0.00613</u> ✓

Effective Date for Billing MAY 2006

Submitted by

(Signature)

Ann Wood

ANN WOOD

Title

MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted

APRIL 19, 2006

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APR 21 2006

FINANCIAL ANA

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

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APR 21 2006

By

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FINANCIAL ANALYSIS DIVISION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2006

(A) Company Generation

Coal Burned	(+)	\$20,337,126
Oil Burned	(+)	85,902
Gas Burned	(+)	657,417
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	50,357
Fuel (Substitute for F.O.)	(-)	(245,828)

\$20,884,975 ✓

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$6,565,886
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$6,565,886 ✓

Subtotal

\$27,450,861 ✓

(C) Inter-System Sales

Fuel Costs		\$86,868
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(D) Over or (Under) Recovery from Page 4

(397,442) ✓

Total Fuel Cost (A + B - C - D)

\$27,761,435 ✓

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MARCH 2006

(A)

Generation (Net)		(+)	937,386,542
Purchases		(+)	136,681,484
Inadvertent Interchange	In	(+)	6,390,195
			<u>1,080,458,221</u> ✓

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	1,968,549
Inadvertent Interchange	Out	(+)	1,595,840
System Losses		(+)	24,648,334
			<u>28,212,723</u> ✓

(C)

Total Sales	(A - B - C)		<u><u>1,052,245,498</u></u> ✓
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MARCH 2006

1. Last FAC Rate Billed		\$0.00688 ✓
	(1)	
2. KWH Billed at Above Rate		1,052,245,498
3. FAC Revenue/(Refund) (L1 x L2)		** \$7,239,449 ✓
	(1)	
4. KWH Used to Determine Last FAC Rate		1,110,013,176
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,110,013,176 ✓
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$7,636,891 ✓
8. Over or (Under) Recovery (L3 - L7)		(\$397,442) ✓
	(1)	
9. Total Sales (Page 3)		1,052,245,498 ✓
	(1)	
10. Kentucky Jurisdictional Sales		1,052,245,498 ✓
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1 ✓
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$397,442) ✓

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended APRIL 2006

				FAC Factor*
Fuel Fm (Fuel Cost Schedule)	=	<u>\$23,106,705</u>	= (+)	<u>\$0.02737</u> ✓
Sales Sm (Sales Schedule)		<u>844,292,812</u>		
Fuel (Fb)		<u>\$17,844,363</u>		
Sales (Sb)	=	<u>881,143,707</u>	= (-)	<u>\$0.02025</u> ✓
				<u>\$0.00712</u> ✓

Effective Date for Billing JUNE 2006

Submitted by Ann Wood

(Signature)

ANN WOOD

Title

MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted

MAY 19, 2006

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

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Public Service Commission

MAY 22 2006

By ah

FINANCIAL ANALYSIS DIVISION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended APRIL 2006

(A) Company Generation

Coal Burned	(+)	\$18,485,706
Oil Burned	(+)	114,262
Gas Burned	(+)	156,080
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	457,560
Fuel (Substitute for F.O.)	(-)	(1,531,511)

\$17,682,098 ✓

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$4,195,262
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$4,195,262 ✓

Subtotal

\$21,877,360 ✓

(C) Inter-System Sales

Fuel Costs		<u>\$45,405</u>
------------	--	-----------------

(D) Over or (Under) Recovery from Page 4

(1,274,750)

Total Fuel Cost (A + B - C - D)

\$23,106,705 ✓

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended APRIL 2006

(A)

Generation (Net)		(+)	763,608,929
Purchases		(+)	91,370,558
Inadvertent Interchange	In	(+)	839,758
			<u>855,819,245</u> ✓

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	1,196,923
Inadvertent Interchange	Out	(+)	4,438,320
System Losses		(+)	5,891,190
			<u>11,526,433</u> ✓

(C)

Total Sales	(A - B - C)		<u><u>844,292,812</u></u> ✓
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Company

EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

APRIL 2006

1. Last FAC Rate Billed		\$0.00613
2. KWH Billed at Above Rate	(1)	844,292,812
3. FAC Revenue/(Refund) (L1 x L2)	(1)	** 5,175,515 ✓
4. KWH Used to Determine Last FAC Rate		1,052,245,498
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,052,245,498 ✓
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$6,450,265 ✓
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$1,274,750) ✓
9. Total Sales (Page 3)	(1)	844,292,812 ✓
10. Kentucky Jurisdictional Sales		844,292,812 ✓
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$1,274,750) ✓

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MAY 2006

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			FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$25,107,183	(+)	\$0.02791
Sales Sm (Sales Schedule)	899,616,349		
Fuel (Fb)	\$17,844,363		
Sales (Sb)	881,143,707	(-)	\$0.02025
			\$0.00766

Effective Date for Billing JULY 2006

Submitted by

(Signature)

Ann Wood

ANN WOOD

Title

MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted

JUNE 20, 2006

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MAY 2006

(A) Company Generation

Coal Burned	(+)	\$18,983,134
Oil Burned	(+)	66,393
Gas Burned	(+)	1,634,963
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\$20,684,490

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$4,820,164
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$4,820,164

Subtotal

\$25,504,654

(C) Inter-System Sales

Fuel Costs		\$3,567
------------	--	---------

(D) Over or (Under) Recovery from Page 4

393,903

Total Fuel Cost (A + B - C - D)

\$25,107,183

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MAY 2006

(A)

Generation (Net)		(+)	802,114,277
Purchases		(+)	102,803,268
Inadvertent Interchange	In	(+)	1,568,246
			<u>906,485,791</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	59,880
Inadvertent Interchange	Out	(+)	2,993,572
System Losses		(+)	3,815,990
			<u>6,869,442</u>

(C)

Total Sales	(A - B - C)		<u><u>899,616,349</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MAY 2006

1. Last FAC Rate Billed		\$0.00712
2. KWH Billed at Above Rate	(1)	899,616,349
3. FAC Revenue/(Refund) (L1 x L2)		** \$6,405,268
4. KWH Used to Determine Last FAC Rate	(1)	844,292,812
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		844,292,812
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$6,011,365
8. Over or (Under) Recovery (L3 - L7)		\$393,903
9. Total Sales (Page 3)	(1)	899,616,349
10. Kentucky Jurisdictional Sales	(1)	899,616,349
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$393,903

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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JUL 20 2006

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JUNE 2006

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	<u>\$24,056,808</u>	=	(+)	<u>\$0.02496</u>
Sales Sm (Sales Schedule)		<u>963,753,316</u>			
Fuel (Fb)		<u>\$17,844,363</u>			
Sales (Sb)	=	<u>881,143,707</u>	=	(-)	<u>\$0.02025</u>
					<u>\$0.00471</u>

RECEIVED

JUL 20 2006

FINANCIAL ANA

Effective Date for Billing AUGUST 2006

Submitted by

(Signature)

Ann Wood

ANN WOOD

Title

MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted

JULY 20, 2006

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JUNE 2006

(A) Company Generation

Coal Burned	(+)	\$19,767,444
Oil Burned	(+)	309,785
Gas Burned	(+)	1,864,105
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	451,160
Fuel (Substitute for F.O.)	(-)	(714,754)

\$21,677,740

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$3,153,702
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$3,153,702

Subtotal

\$24,831,442

(C) Inter-System Sales

Fuel Costs		\$283,345
------------	--	-----------

(D) Over or (Under) Recovery from Page 4

491,289

Total Fuel Cost (A + B - C - D)

\$24,056,808

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JUNE 2006

(A)

Generation (Net)	(+)	911,730,648
Purchases	(+)	84,298,171
Inadvertent Interchange In	(+)	3,072,458
		<u>999,101,277</u>

(B)

Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	7,901,782
Inadvertent Interchange Out	(+)	2,588,901
System Losses	(+)	24,857,278
		<u>35,347,961</u>

(C)

Total Sales	(A - B - C)	<u><u>963,753,316</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JUNE 2006

1. Last FAC Rate Billed		\$0.00766
	(1)	
2. KWH Billed at Above Rate		963,753,316
3. FAC Revenue/(Refund) (L1 x L2)		** 7,382,350
	(1)	
4. KWH Used to Determine Last FAC Rate		899,616,349
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		899,616,349
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$6,891,061
8. Over or (Under) Recovery (L3 - L7)		\$491,289
	(1)	
9. Total Sales (Page 3)		963,753,316
	(1)	
10. Kentucky Jurisdictional Sales		963,753,316
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$491,289

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JULY 2006

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	<u>\$29,332,041</u>	=	(+)	<u>\$0.02608</u>
Sales Sm (Sales Schedule)		<u>1,124,657,285</u>			
Fuel (Fb)		<u>\$17,844,363</u>			
Sales (Sb)	=	<u>881,143,707</u>	=	(-)	<u>\$0.02025</u>
					<u>\$0.00583</u>

Effective Date for Billing SEPTEMBER 2006

Submitted by *Ann Wood*

(Signature)

ANN WOOD

Title MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted AUGUST 18, 2006

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

CHECKED
Public Service Commission

AUG 21 2006

By *[Signature]*
FINANCIAL ANALYSIS DIVISION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JULY 2006

(A) Company Generation

Coal Burned	(+)	\$21,926,792
Oil Burned	(+)	65,036
Gas Burned	(+)	5,236,363
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\$27,228,191

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$3,174,099
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$3,174,099

Subtotal

\$30,402,290

(C) Inter-System Sales

Fuel Costs		<u>\$312,391</u>
------------	--	------------------

(D) Over or (Under) Recovery from Page 4

757,858

Total Fuel Cost (A + B - C - D)

\$29,332,041

*Detail Attached

F.O. = Forced Outage

Company	EAST KENTUCKY POWER COOPERATIVE		

	SALES SCHEDULE		
Month Ended	JULY 2006		

(A)			
Generation (Net)		(+)	1,076,167,659
Purchases		(+)	77,549,165
Inadvertent Interchange	In	(+)	1,994,391
			<u>1,155,711,215</u>
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	7,666,558
Inadvertent Interchange	Out	(+)	1,988,049
System Losses		(+)	21,399,323
			<u>31,053,930</u>
(C)			

Total Sales	(A - B - C)		<u>1,124,657,285</u>
			=====

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JULY 2006

1. Last FAC Rate Billed		\$0.00471
2. KWH Billed at Above Rate	(1)	1,124,657,285
3. FAC Revenue/(Refund) (L1 x L2)		** \$5,297,136
4. KWH Used to Determine Last FAC Rate	(1)	963,753,316
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	963,753,316
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$4,539,278
8. Over or (Under) Recovery (L3 - L7)	(1)	\$757,858
9. Total Sales (Page 3)		1,124,657,285
10. Kentucky Jurisdictional Sales	(1)	1,124,657,285
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$757,858

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

PUBLIC SERVICE
COMMISSION

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended AUGUST 2006

			FAC Factor*
Fuel Fm (Fuel Cost Schedule)	= \$32,059,040	= (+)	\$0.02785
Sales Sm (Sales Schedule)	1,151,104,870		
Fuel (Fb)	\$17,844,363		
Sales (Sb)	= 881,143,707	= (-)	\$0.02025
			\$0.00760

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FINANCIAL ANALYSIS

Effective Date for Billing OCTOBER 2006

Submitted by

Ann Wood

(Signature)

ANN WOOD

Title

MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted

SEPTEMBER 18, 2006

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

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Public Service Commission

SEP 22 2006

By

[Signature]
FINANCIAL ANALYSIS DIVISION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended AUGUST 2006

(A) Company Generation

Coal Burned	(+)	\$22,459,954
Oil Burned	(+)	57,593
Gas Burned	(+)	6,280,265
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	70,602
Fuel (Substitute for F.O.)	(-)	(112,337)

\$28,756,077

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$4,058,135
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$4,058,135

Subtotal

\$32,814,212

(C) Inter-System Sales

Fuel Costs		\$600,982
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(D) Over or (Under) Recovery from Page 4

154,189

Total Fuel Cost (A + B - C - D)

\$32,059,040
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended AUGUST 2006

(A)

Generation (Net)		(+)	1,099,592,227
Purchases		(+)	84,511,808
Inadvertent Interchange	In	(+)	3,241,969
			<u>1,187,346,004</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	6,533,150
Inadvertent Interchange	Out	(+)	2,318,485
System Losses		(+)	27,389,499
			<u>36,241,134</u>

(C)

Total Sales	(A - B - C)		<u>1,151,104,870</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended AUGUST 2006

1. Last FAC Rate Billed		\$0.00583
2. KWH Billed at Above Rate	(1)	1,151,104,870
3. FAC Revenue/(Refund) (L1 x L2)		** \$6,710,941
4. KWH Used to Determine Last FAC Rate	(1)	1,124,657,285
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,124,657,285
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$6,556,752
8. Over or (Under) Recovery (L3 - L7)	(1)	\$154,189
9. Total Sales (Page 3)		1,151,104,870
10. Kentucky Jurisdictional Sales	(1)	1,151,104,870
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L.10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$154,189

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended SEPTEMBER 2006

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = \$23,293,352 = (+) \$0.02700

Sales Sm (Sales Schedule) 862,802,016

Fuel (Fb) \$17,844,363

_____ = 881,143,707 = (-) \$0.02025

Sales (Sb) _____ \$0.00675

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OCT 20 2006
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Effective Date for Billing NOVEMBER 2006

Submitted by _____

(Signature)

Ann Wood

ANN WOOD

Title

MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted

OCTOBER 20, 2006

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

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FINANCIAL ANALYSIS DIVISION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended SEPTEMBER 2006

(A) Company Generation

Coal Burned	(+)	\$18,189,591
Oil Burned	(+)	253,682
Gas Burned	(+)	80,640
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	150,279
Fuel (Substitute for F.O.)	(-)	(188,011)

\$18,486,180

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$2,652,753
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$2,652,753

Subtotal

\$21,138,933

(C) Inter-System Sales

Fuel Costs		\$36,682
------------	--	----------

(D) Over or (Under) Recovery from Page 4

(2,191,102)

Total Fuel Cost (A + B - C - D)

\$23,293,352

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended SEPTEMBER 2006

(A)

Generation (Net)		(+)	809,141,672
Purchases		(+)	68,631,868
Inadvertent Interchange	In	(+)	4,664,739
			<u>882,438,279</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	1,008,936
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	18,627,327
			<u>19,636,263</u>

(C)

Total Sales	(A - B - C)		<u><u>862,802,016</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended SEPTEMBER 2006

1. Last FAC Rate Billed		\$0.00760
2. KWH Billed at Above Rate	(1)	862,802,016
3. FAC Revenue/(Refund) (L1 x L2)		** \$6,557,295
4. KWH Used to Determine Last FAC Rate	(1)	1,151,104,870
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,151,104,870
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$8,748,397
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$2,191,102)
9. Total Sales (Page 3)		862,802,016
10. Kentucky Jurisdictional Sales	(1)	862,802,016
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$2,191,102)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended OCTOBER 2006

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$20,777,298	=	(+)	\$0.02281
Sales Sm (Sales Schedule)		910,713,069			
Fuel (Fb)		\$17,844,363			
Sales (Sb)	=	881,143,707	=	(-)	\$0.02025
					\$0.00256

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Effective Date for Billing DECEMBER 2006

Submitted by

Ann Wood

(Signature)

ANN WOOD

Title

MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted

NOVEMBER 20, 2006

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

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FINANCIAL ANALYSIS DIVISION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended OCTOBER 2006

(A) Company Generation

Coal Burned	(+)	\$19,234,838
Oil Burned	(+)	108,063
Gas Burned	(+)	77,111
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\$19,420,011

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$2,140,186
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$2,140,186

Subtotal

\$21,560,197

(C) Inter-System Sales

Fuel Costs

\$459,499

(D) Over or (Under) Recovery from Page 4

323,399

Total Fuel Cost (A + B - C - D)

\$20,777,298

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended OCTOBER 2006

(A)

Generation (Net)		(+)	896,459,238
Purchases		(+)	50,020,428
Inadvertent Interchange	In	(+)	4,894,632
			<u>951,374,298</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	13,288,049
Inadvertent Interchange	Out	(+)	1,144,000
System Losses		(+)	26,229,180
			<u>40,661,229</u>

(C)

Total Sales	(A - B - C)		<u>910,713,069</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended OCTOBER 2006

1. Last FAC Rate Billed		\$0.00675
2. KWH Billed at Above Rate	(1)	910,713,069
3. FAC Revenue/(Refund) (L1 x L2)		** \$6,147,313
4. KWH Used to Determine Last FAC Rate	(1)	862,802,016
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	862,802,016
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$5,823,914
8. Over or (Under) Recovery (L3 - L7)		\$323,399
9. Total Sales (Page 3)	(1)	910,713,069
10. Kentucky Jurisdictional Sales	(1)	910,713,069
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$323,399

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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PUBLIC SERVICE
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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended NOVEMBER 2006

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = \$24,928,513 = (+) \$0.02540

Sales Sm (Sales Schedule) 981,517,421

Fuel (Fb) \$17,844,363

Sales (Sb) = 881,143,707 = (-) \$0.02025
\$0.00515

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FINANCIAL ANA

Effective Date for Billing JANUARY 2007

Submitted by

Ann Wood

(Signature)

ANN WOOD

Title

MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted

DECEMBER 20, 2006

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended NOVEMBER 2006

(A) Company Generation

Coal Burned	(+)	\$19,327,493
Oil Burned	(+)	98,004
Gas Burned	(+)	2,117,902
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	886,039
Fuel (Substitute for F.O.)	(-)	(2,134,056)

\$20,295,381

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$5,301,886
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$5,301,886

Subtotal

\$25,597,267

(C) Inter-System Sales

Fuel Costs		\$487,495
------------	--	-----------

(D) Over or (Under) Recovery from Page 4

181,260

Total Fuel Cost (A + B - C - D)

\$24,928,513

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended NOVEMBER 2006

(A)

Generation (Net)		(+)	929,100,171
Purchases		(+)	115,776,875
Inadvertent Interchange	In	(+)	2,303,219
			<u>1,047,180,265</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	14,721,701
Inadvertent Interchange	Out	(+)	1,655,455
System Losses		(+)	49,285,688
			<u>65,662,844</u>

(C)

Total Sales	(A - B - C)		<u>981,517,421</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended NOVEMBER 2006

1. Last FAC Rate Billed	\$0.00256
2. KWH Billed at Above Rate (1)	981,517,421
3. FAC Revenue/(Refund) (L1 x L2) (1)	** \$2,512,685
4. KWH Used to Determine Last FAC Rate	910,713,069
5. Non-Jurisdictional KWH (Included in L4) (1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	910,713,069
7. Recoverable FAC Revenue/(Refund) (L1 x L6)	\$2,331,425
8. Over or (Under) Recovery (L3 - L7) (1)	\$181,260
9. Total Sales (Page 3) (1)	981,517,421
10. Kentucky Jurisdictional Sales	981,517,421
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)	1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)	\$181,260

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended DECEMBER 2006

			FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$30,956,392	(+)	\$0.02714
Sales Sm (Sales Schedule)	1,140,809,507		
Fuel (Fb)	\$17,844,363		
Sales (Sb)	881,143,707	(-)	\$0.02025
			\$0.00689

Effective Date for Billing FEBRUARY 2007

Submitted by

Ann Wood

(Signature)

ANN WOOD

Title

MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted

JANUARY 19, 2007

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

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Public Service Commission

JAN 23 2007

By [Signature]
FINANCIAL ANALYSIS DIVISION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended DECEMBER 2006

(A) Company Generation

Coal Burned	(+)	\$21,221,759
Oil Burned	(+)	72,690
Gas Burned	(+)	2,397,370
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	21,863
Fuel (Substitute for F.O.)	(-)	(37,599)

\$23,676,084

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$8,238,808
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$8,238,808

Subtotal

\$31,914,892

(C) Inter-System Sales

Fuel Costs		\$138,146
------------	--	-----------

(D) Over or (Under) Recovery from Page 4

820,354

Total Fuel Cost (A + B - C - D)

\$30,956,392

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended DECEMBER 2006

(A)

Generation (Net)	(+)	1,033,659,828
Purchases	(+)	164,161,305
Inadvertent Interchange In	(+)	6,778,224
		<u>1,204,599,357</u>

(B)

Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	5,874,656
Inadvertent Interchange Out	(+)	6,398,623
System Losses	(+)	51,516,571
		<u>63,789,850</u>

(C)

Total Sales	(A - B - C)	<u><u>1,140,809,507</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended DECEMBER 2006

1. Last FAC Rate Billed		\$0.00515
2. KWH Billed at Above Rate	(1)	1,140,809,507
3. FAC Revenue/(Refund) (L1 x L2)		** 5,875,169
4. KWH Used to Determine Last FAC Rate	(1)	981,517,421
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	981,517,421
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$5,054,815
8. Over or (Under) Recovery (L3 - L7)	(1)	\$820,354
9. Total Sales (Page 3)		1,140,809,507
10. Kentucky Jurisdictional Sales	(1)	1,140,809,507
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$820,354

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due